THE EMPIRE DISTRICT ELECTRIC COMPA	ANY d.b.a. LIBERTY					
P.S.C. Mo. No. <u>6</u>	Sec. <u>2</u>	Original Sheet No. <u>13</u>				
Canceling P.S.C. Mo. No	Sec	Original Sheet No.				
For <u>ALL TERRITORY</u>						
SPECIAL TRANSMISSION SERVICE SCHEDULE ST						
AVAILABILITY:						

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This schedule is available for electric service to any general service Customer who has signed a service contract with LIBERTY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season		Winter Season	
CUSTOMER ACCESS CHARGE ON-PEAK DEMAND CHARGE	\$	259.01	\$	259.01
Per kW of Billing Demand	\$	25.160	\$	17.10
SUBSTATION FACILITIES CHARGE				
Per kW of Facilities Demand	\$	0.500	\$	0.500
ENERGY CHARGE, per kWh:				
Peak Period	\$	0.05198	\$	0.03614
Shoulder Period	\$	0.04150		
Off-Peak Period	\$	0.03147	\$	0.02956

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:0 0 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

September 16, 2020

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a LIBERTY									
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SCHEDULE ST									

SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

September 16, 2020